

# Optimized market value of alpine solar photovoltaic installations

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**Introduction**

**Methodology**

**Results**

**Discussion**

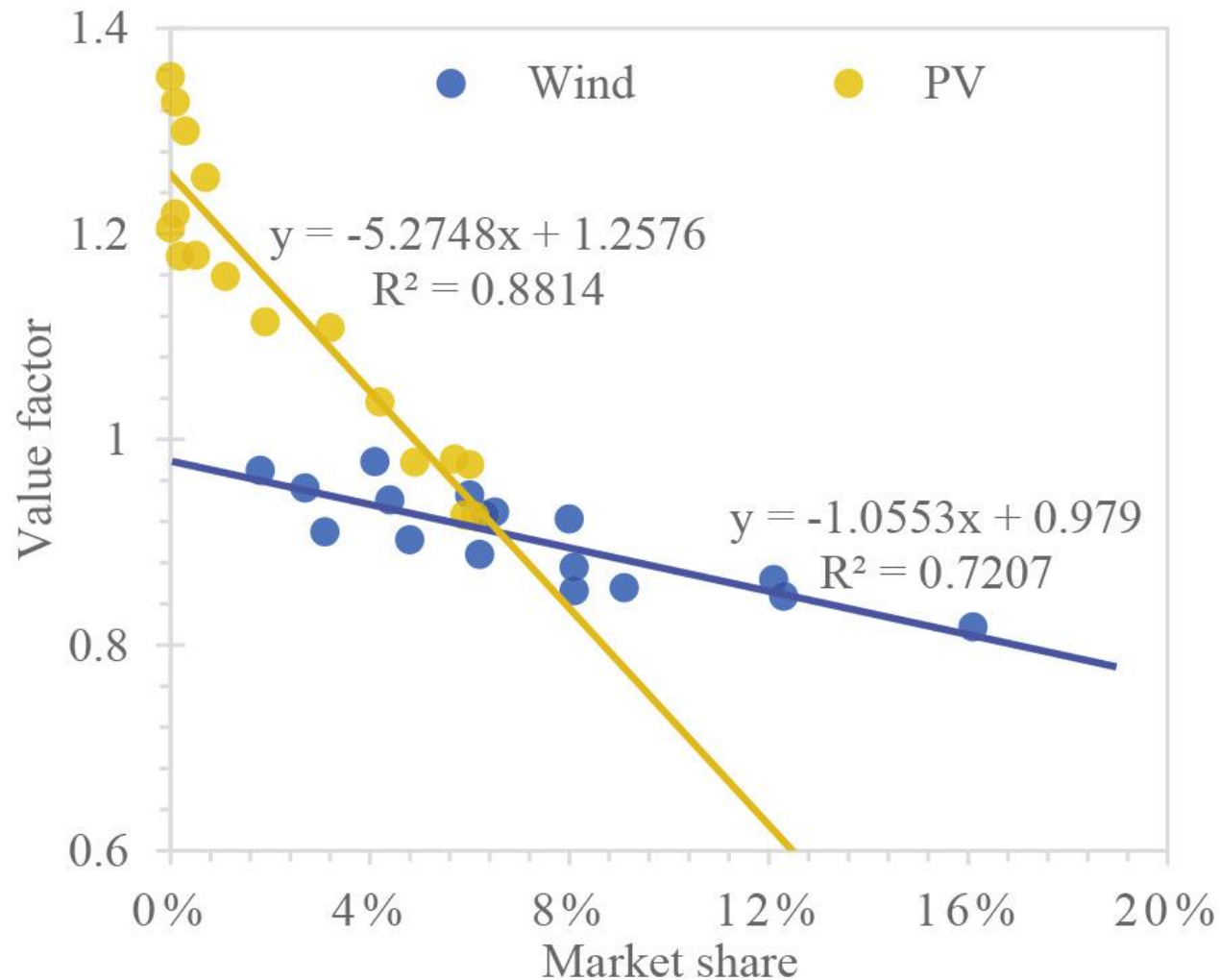
# Electricity will be essential for decarbonization

- Decarbonization following Paris agreement
- Electricity sector will play a leading role
  - expansion of renewable generation capacities
  - electrification of other sectors
- Solar PV expected to be one of the major drivers of the global expansion of renewable capacities
  - investment costs for solar PV panels have been falling rapidly and are expected to decrease further
  - solar power now cheaper than coal and gas in many countries

# But the integration of high shares of renewable generation faces problems

- Temporally aligned generation results in a cannibalization of the market value of renewable generation
- At high levels of solar penetration, there is a mismatch between electricity demand and production, within the day and between seasons

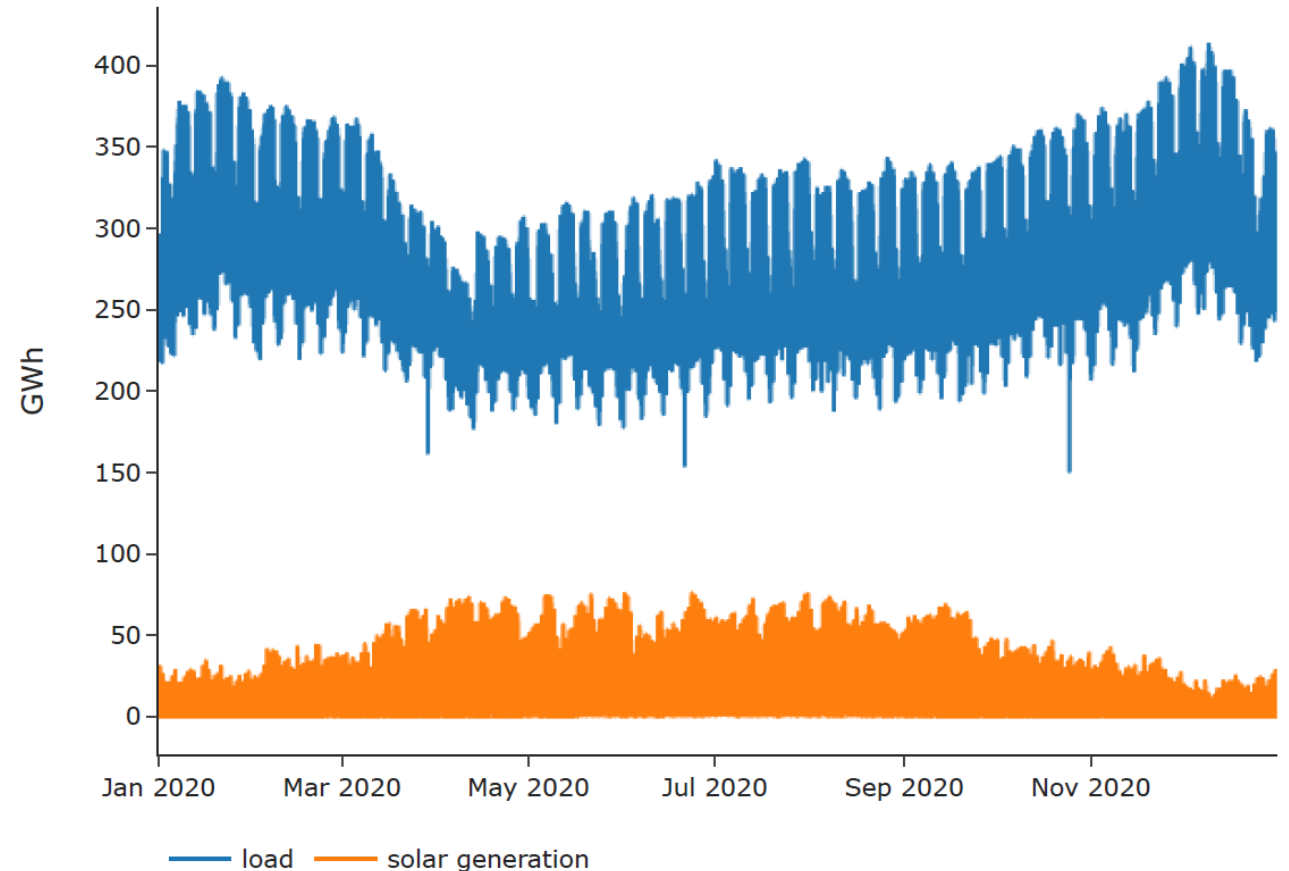
# Cannibalization effect



The market value of wind power and solar power in Germany 2001-15, expressed as market value over average power price (Hirth & Radebach 2016).

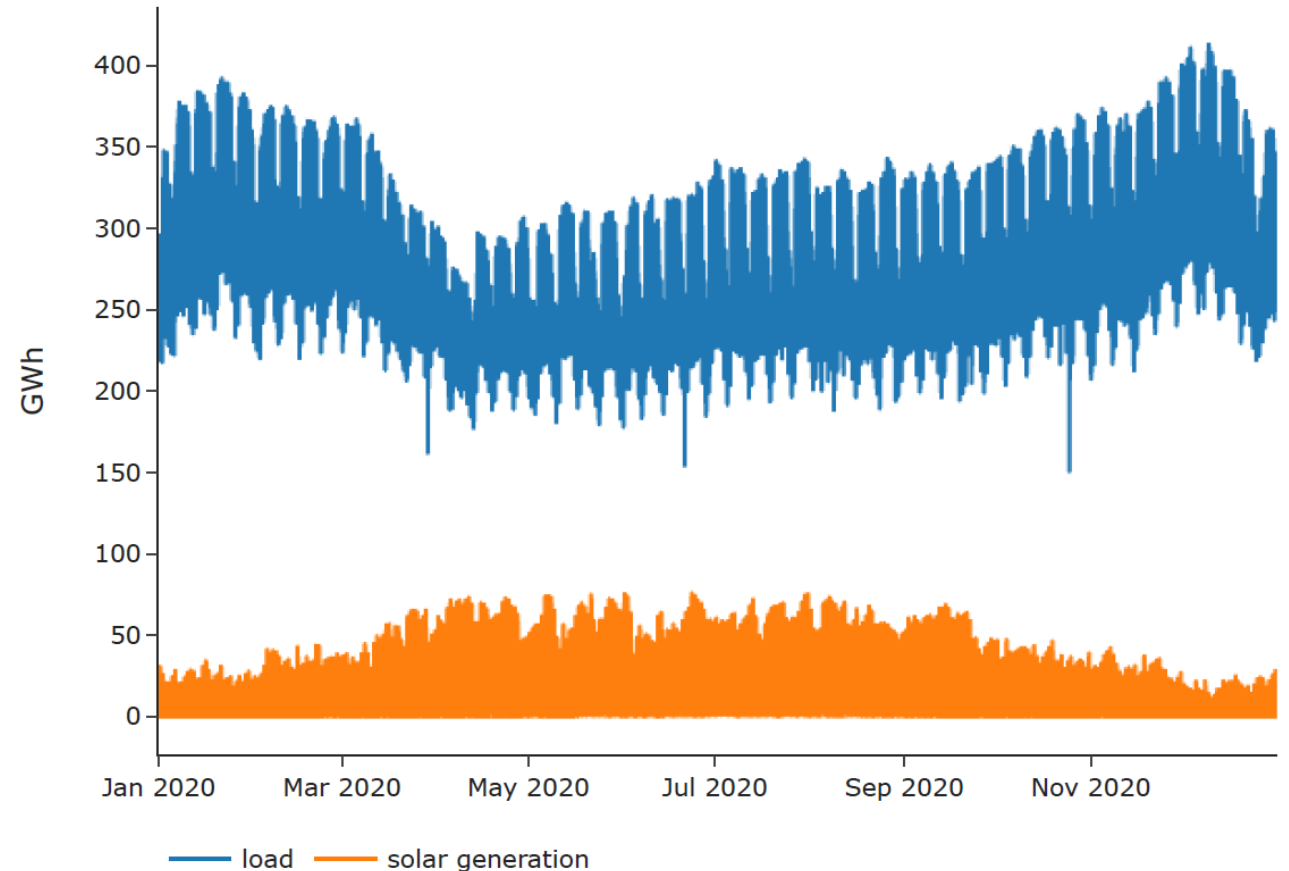
# There is a mismatch between solar generation and electricity demand

- Seasonal mismatches between high demand in the colder and darker winter months and high solar generation in summer
- Seasonal storage options, grid expansions or additional wind power capacity



# There is a mismatch between solar generation and electricity demand

- Seasonal mismatches between high demand in the colder and darker winter months and high solar generation in summer
- Seasonal storage options, grid expansions or additional wind power capacity
- **Or placing solar PV in locations that have a different seasonal profile with a much higher level of winter production**







# What we find

- Placement in mountainous regions increases market value due to increased winter production across all scenarios.
- This means less capacity is needed to reach same output.
- Most locations with high increases are in an alpine environment.

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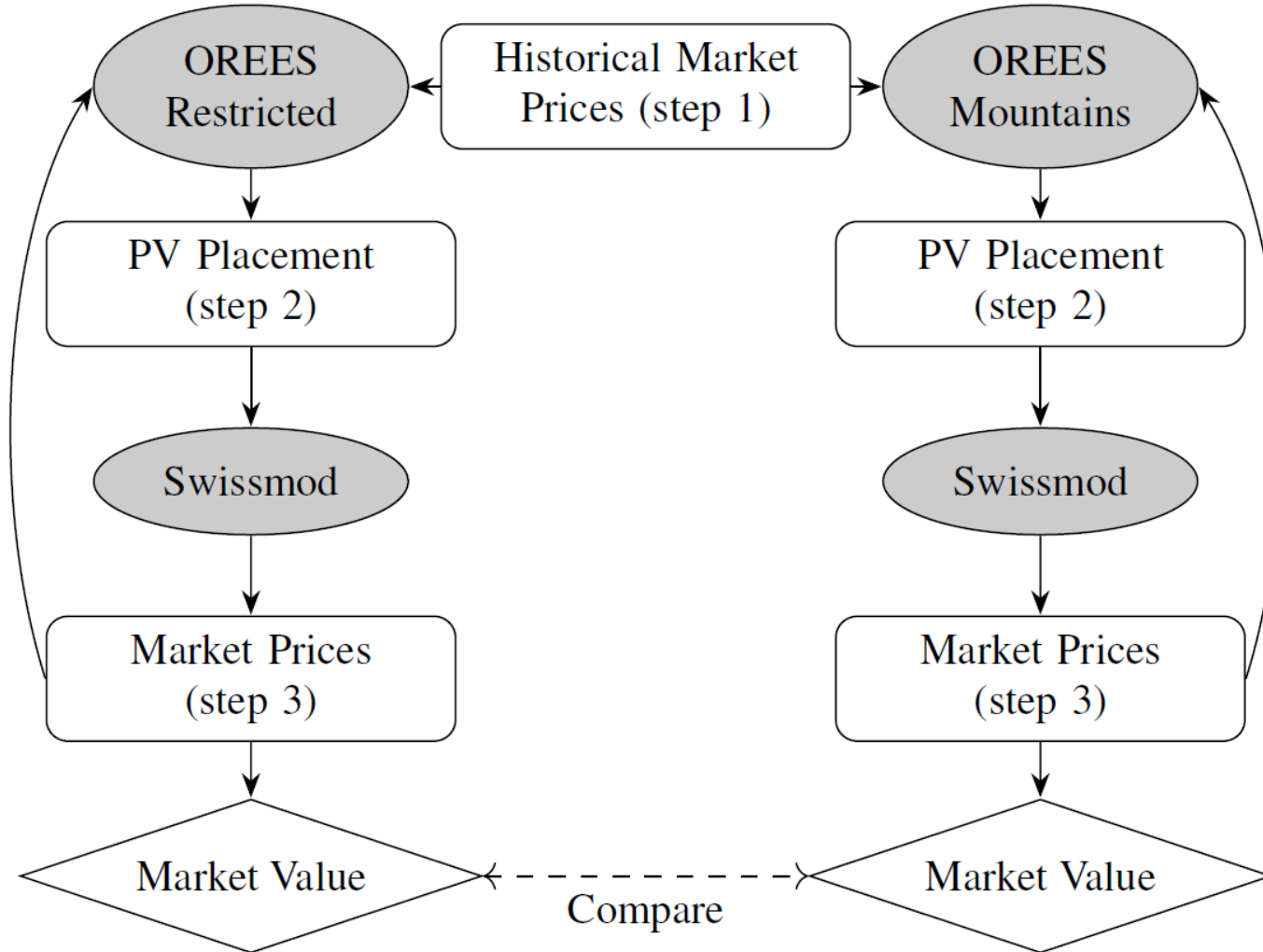
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# Market value approach

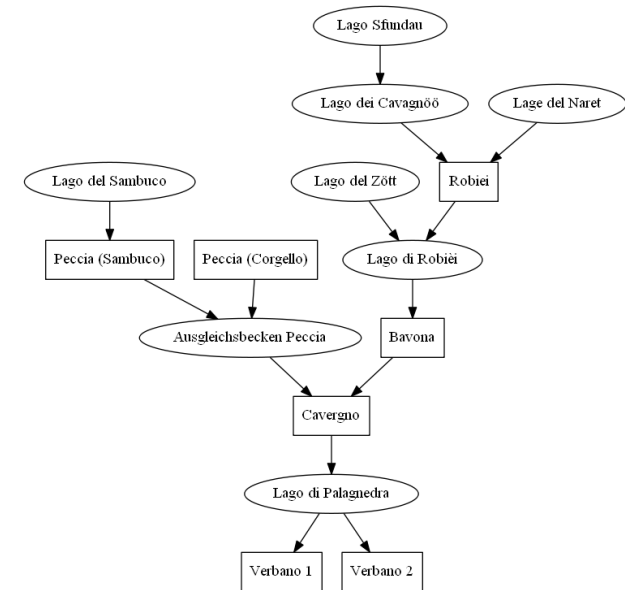
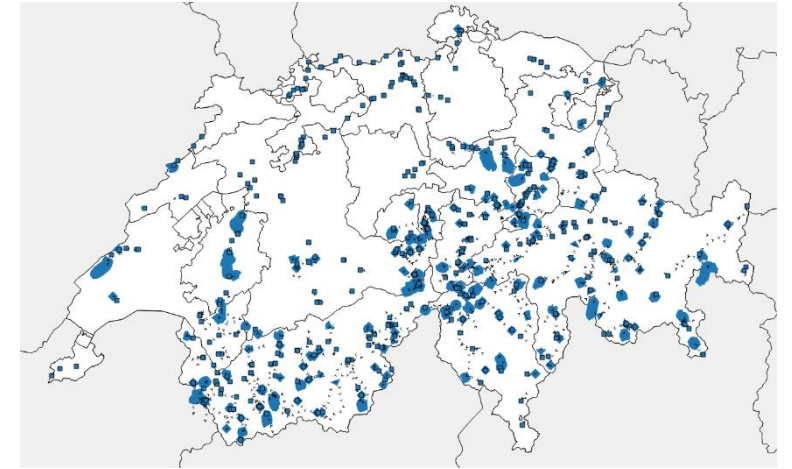
- The Market Value and Cost of Solar Photovoltaic Electricity Production (Borenstein 2008, Hirth 2015) and combined analysis of wind and solar (Joskow 2011, Hirth 2013)
- Technical potential of mountain solar installations (Dujardin and Kahl 2018, Dujardin, Kahl and Lehning 2021)

# Model framework



# Model Framework

- Swissmod is a classical electricity market dispatch model
- Cost-minimization approach
- The model is deterministic, assumes a perfect competitive market with perfect foresight and considers a whole year
- Detailed hydro and renewable generation structures in Switzerland
- Aggregated generation structures for 19 European countries (neighbors and neighbors of neighbors)



PV Placement

Business as usual (BAU)

Optimized excluding mountain locations (No-Mountain)

Optimized including mountain locations (Mountain)

X

Energy system

2025

2040

CO<sub>2</sub> price [€/t]

BE  
25.7

G2C  
56

GCA  
126

Weather

2013

2014

2015

Grid of radiation data

PV panel area potential (sq.m)

0

18000

36000

54000

72000

90000

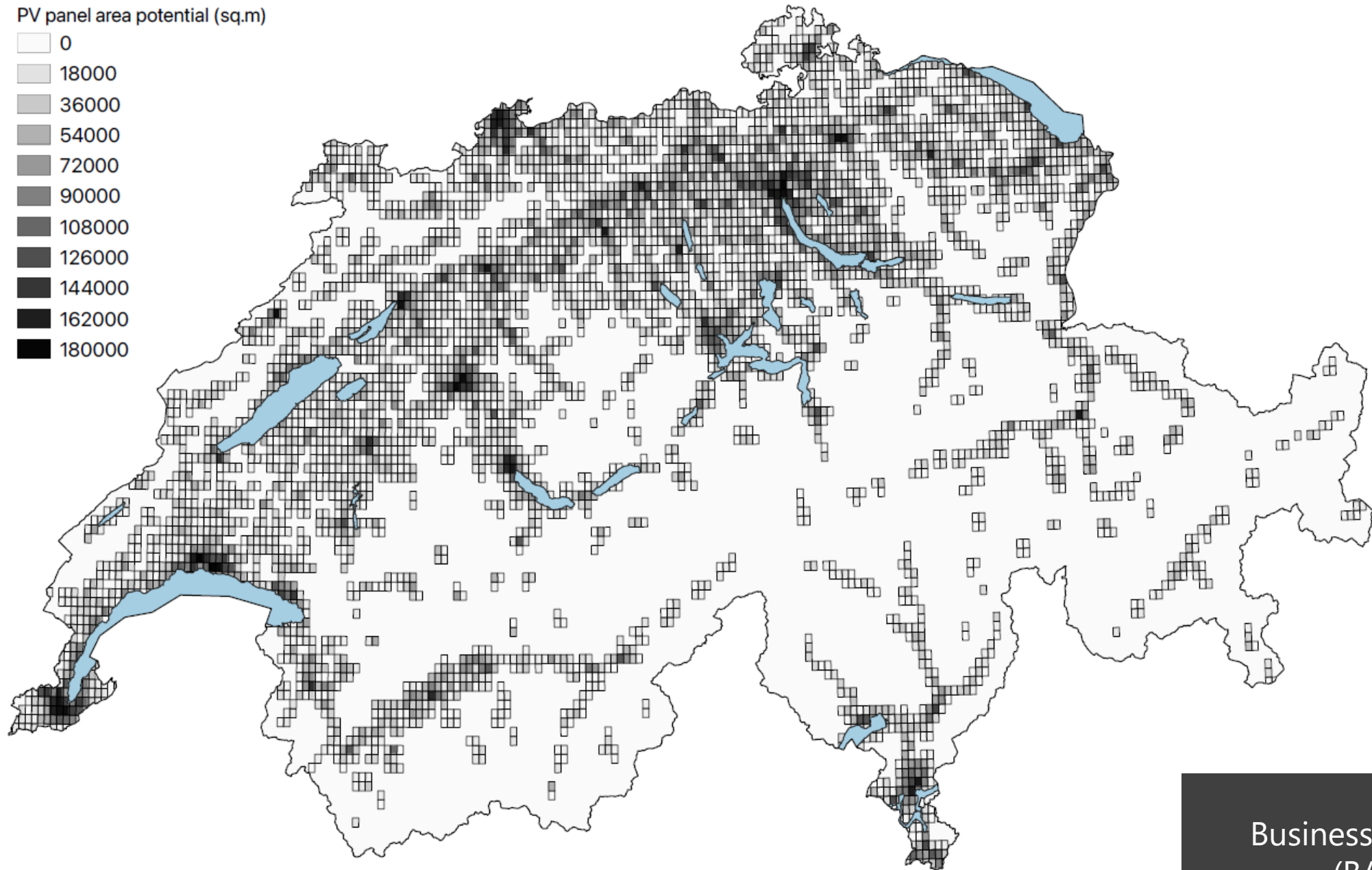
108000

126000

144000

162000

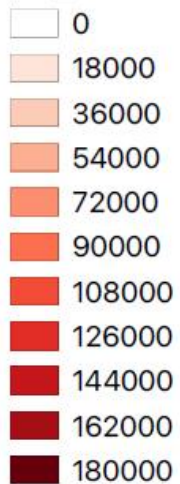
180000



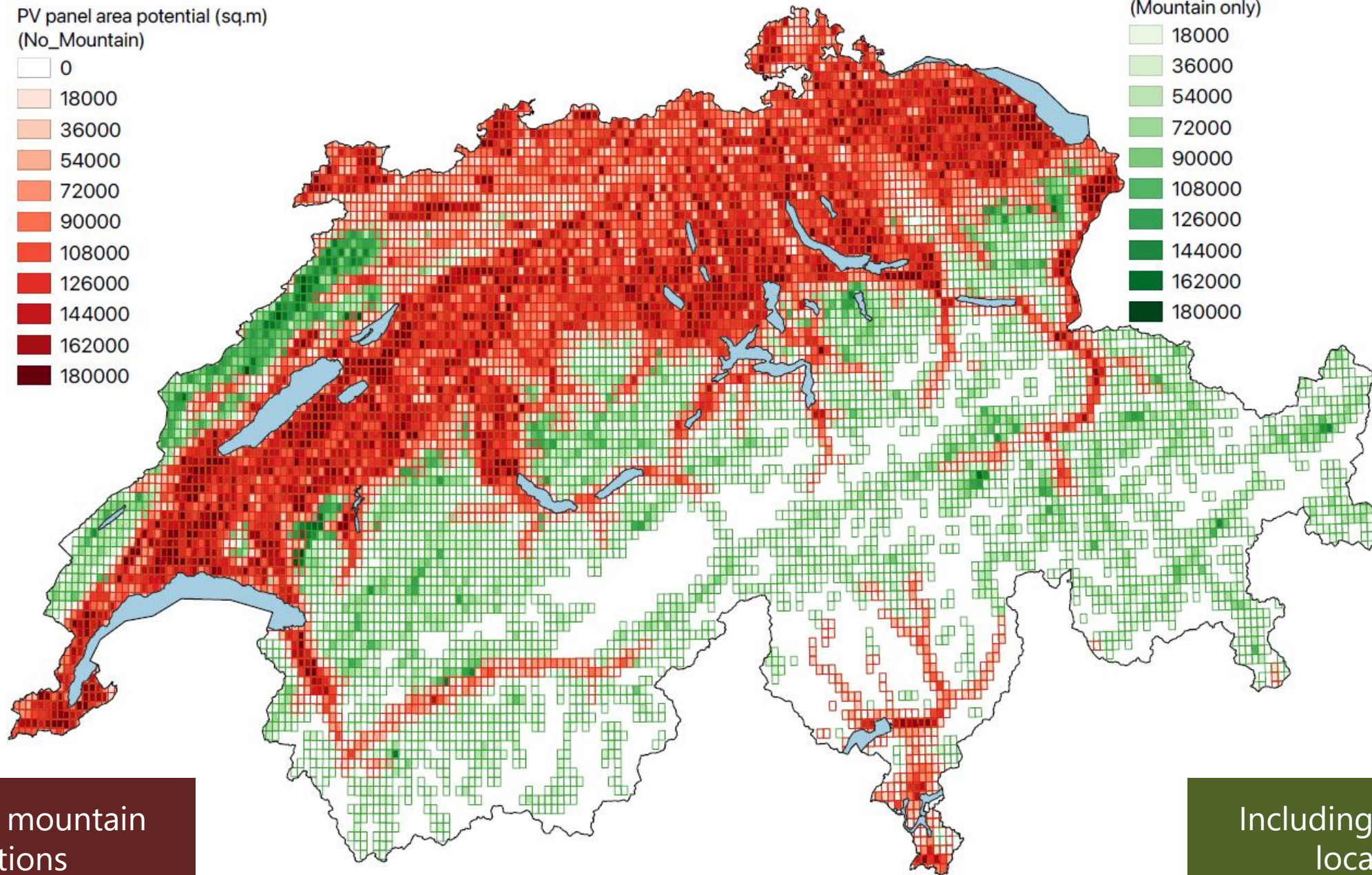
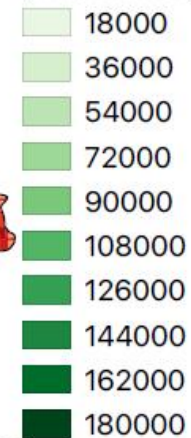
Business as usual  
(BAU)

Grid of radiation data

PV panel area potential (sq.m)  
(No\_Mountain)



PV panel area potential (sq.m)  
(Mountain only)



Excluding mountain  
locations  
(No-Mountain)

Including mountain  
locations  
(Mountain)



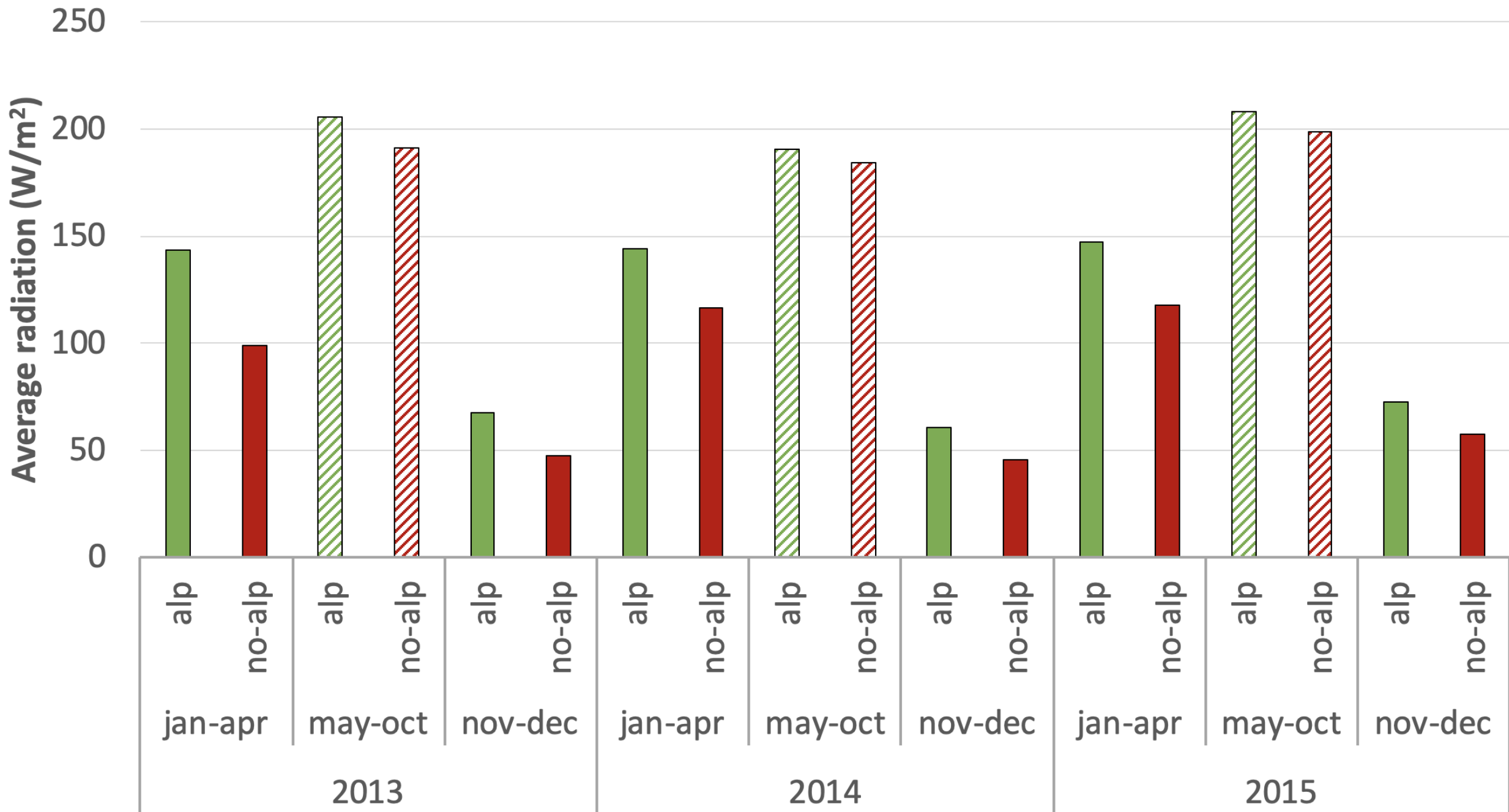
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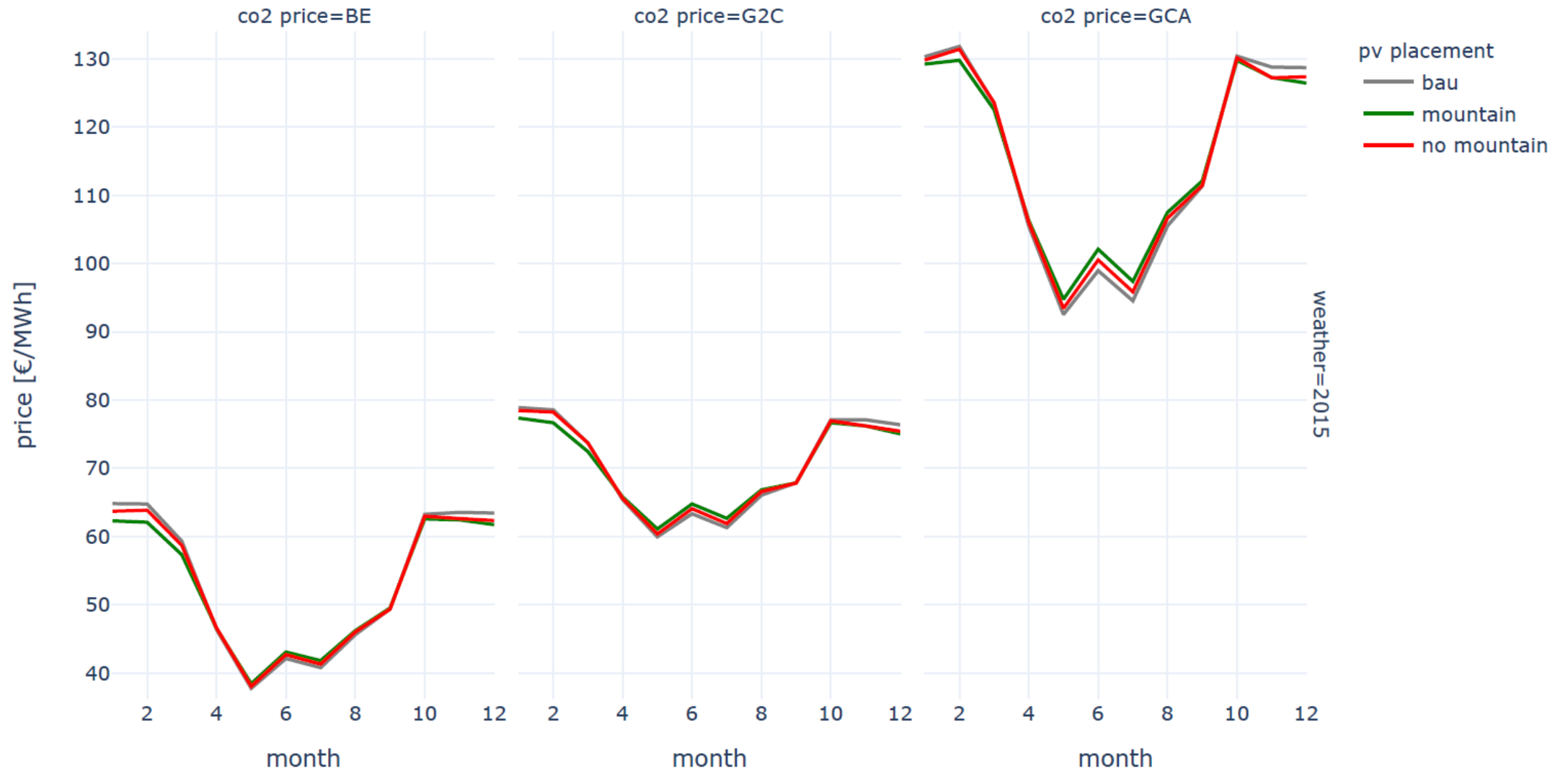
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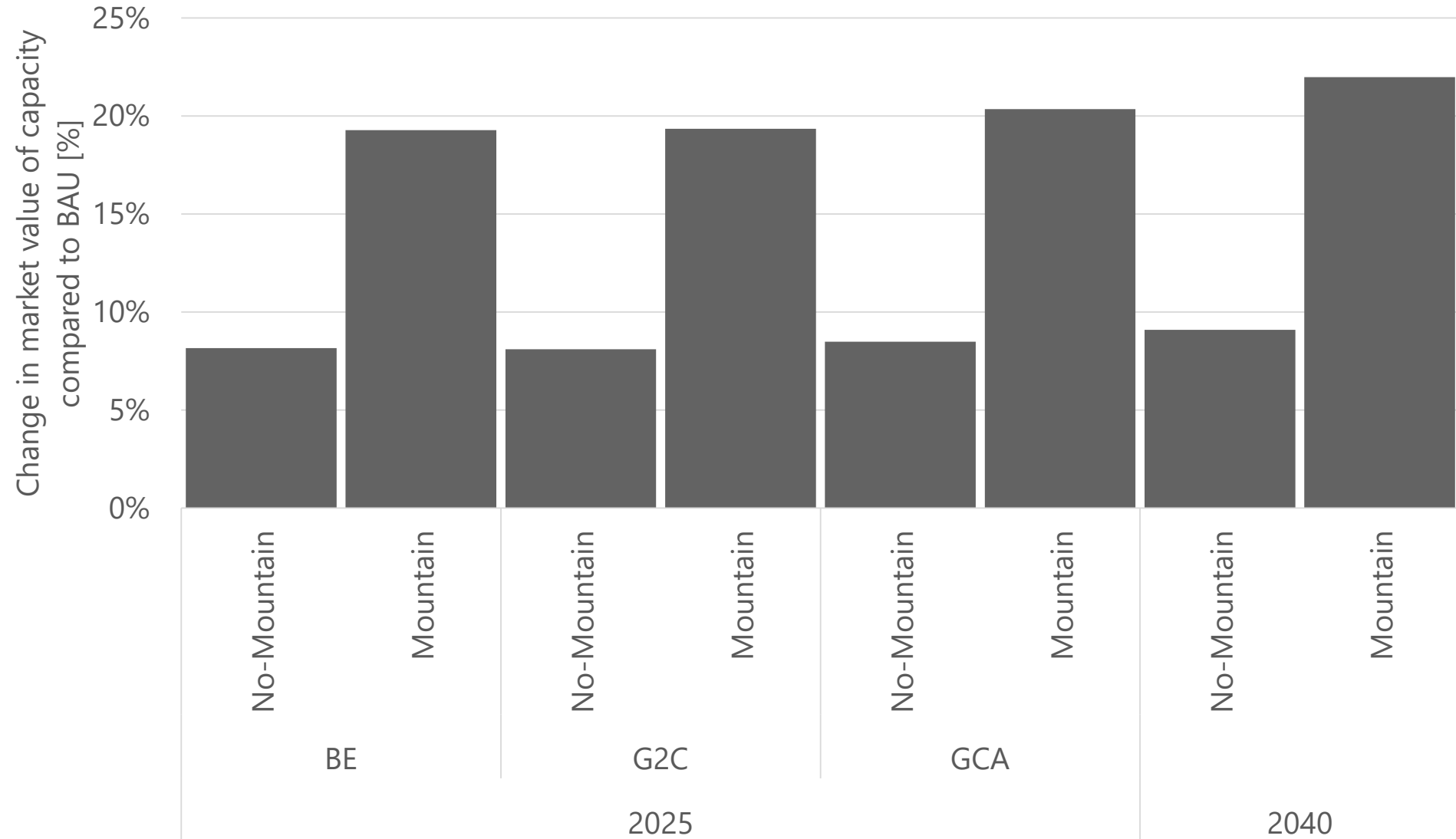
■ winter, alpine area   ■ winter, non-alpine area   ▨ summer, alpine area   ▩ summer, non-alpine area



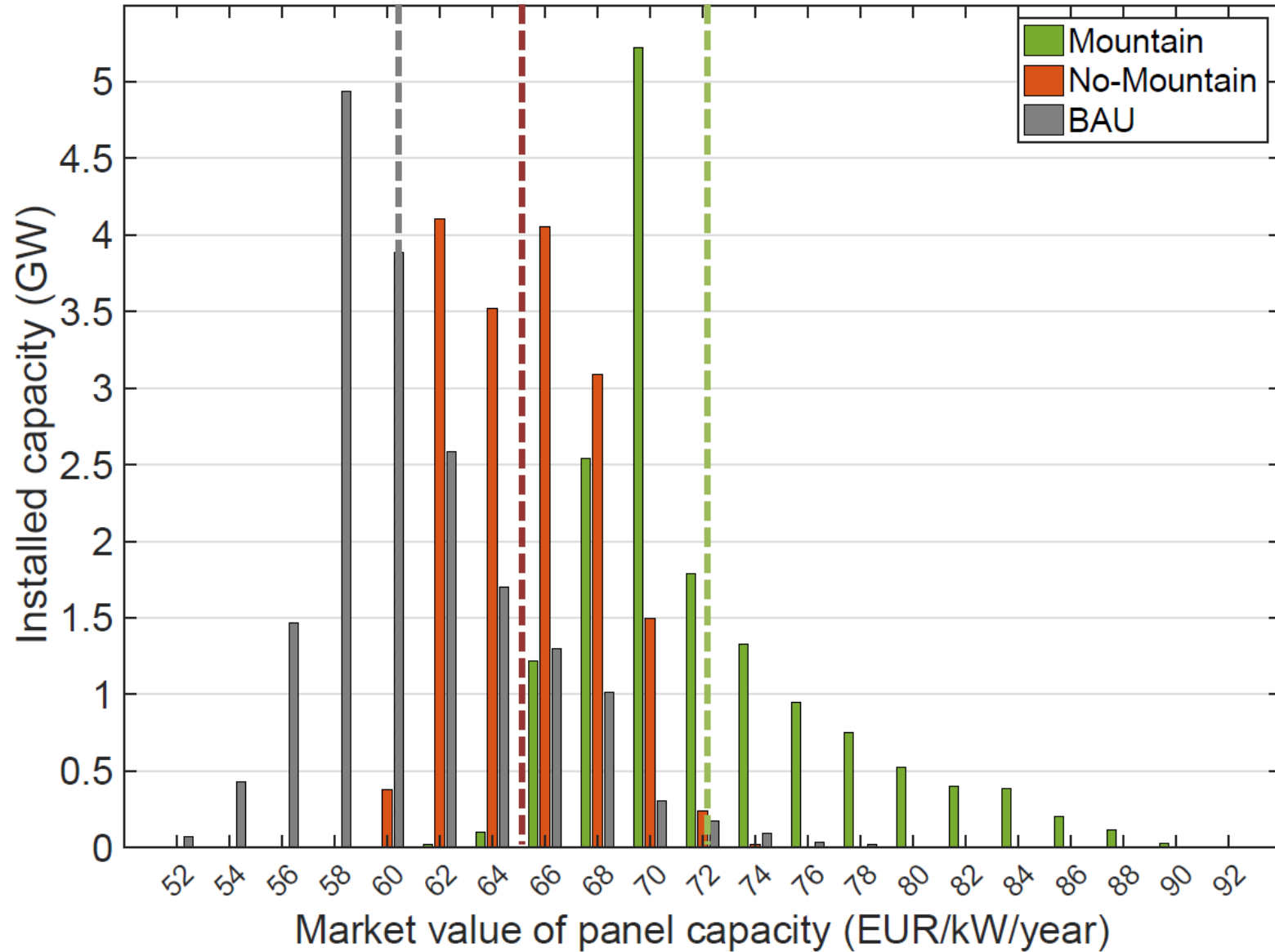
# Electricity prices decrease in winter and increase in summer



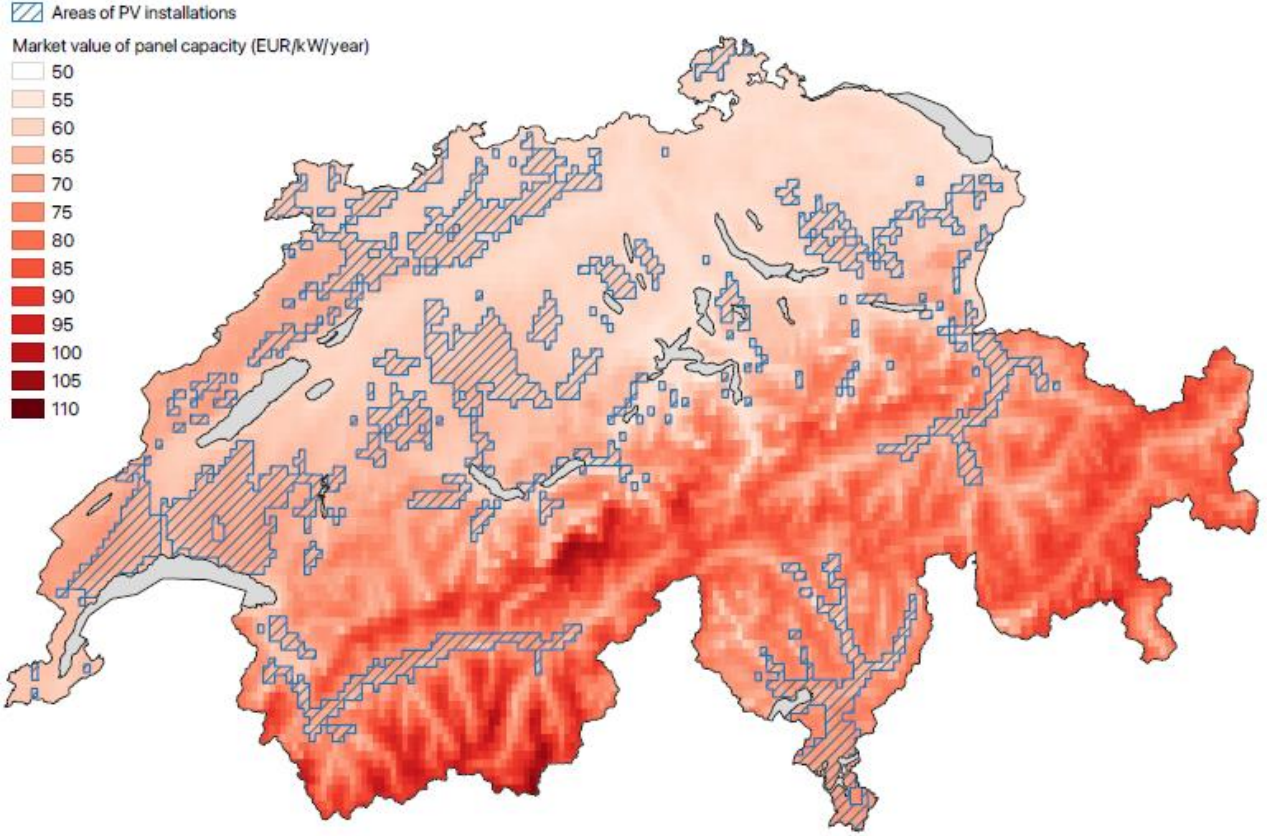
# Mountain scenario increases market value



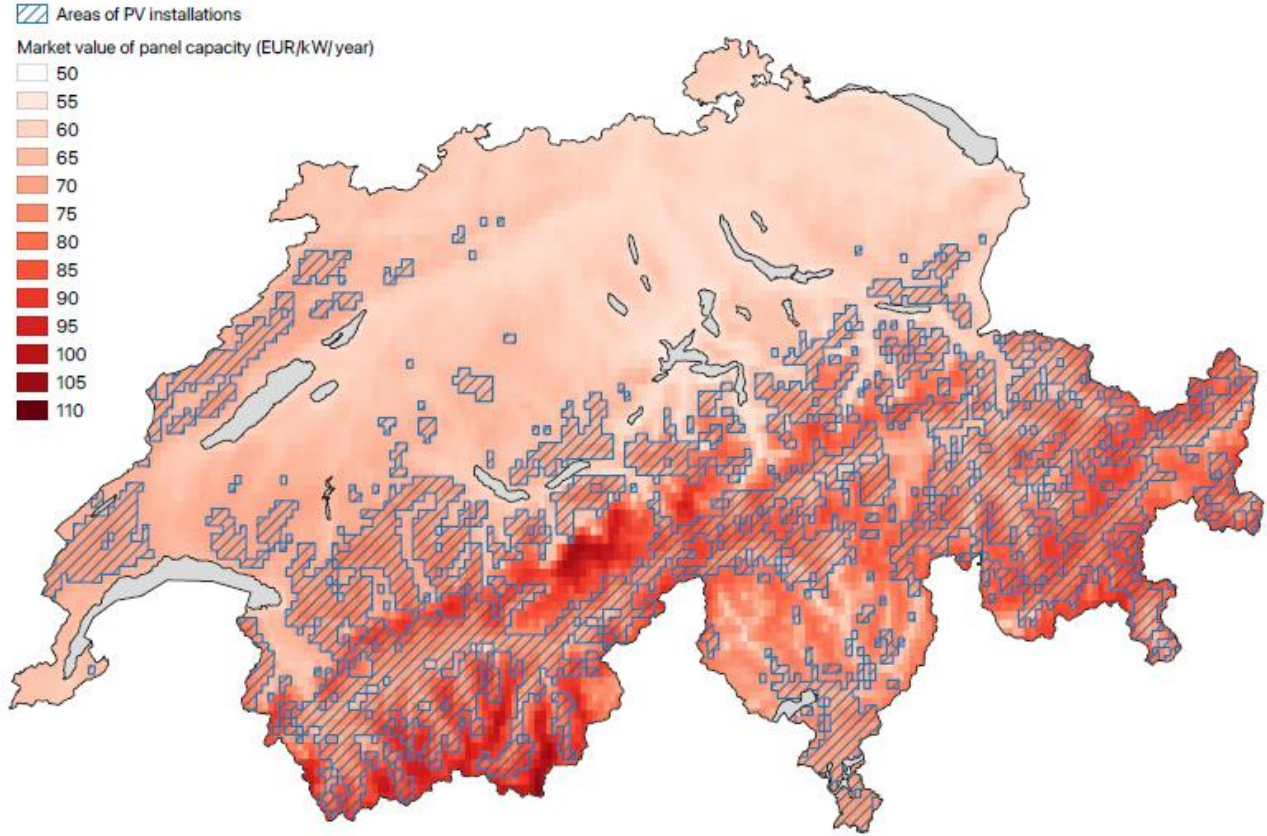
# Distribution of market value is strongly shifted



# Alpine capacities are fully used



2015 No-Mountain



2015 Mountain

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# Discussion

- We explored the effect of increased winter production on the market value of PV panels under different scenarios.
- Placement in mountainous regions increases market value due to increased winter production across all scenarios.
- Most locations with high increases are in an alpine environment.
- Cost-benefit assessment difficult to calculate due to high heterogeneity of investment costs.





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